



# Cummins Energy Saving

Group Number 2

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Group 2



Daniel Baker

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Cummins Energy Saving



# Need Statement



- **Cummins Technical Center is consuming too much energy**
- Feasibility of installing solar panels
- Determine alternative power saving options
- Decision matrix



# Decision Matrix for Important Energy Users



Revision date: 8/18/2014		Significance threshold: 220						
Rating of Importance to EnMS		10	5	10	5	10	10	Total
Significance Category	Important Energy Users Energy subsystem / function	Primary Energy Consumption (MMBTU)	Cost (Currency)	Greenhouse Gases (MTCO2)	Ability to Influence	Ability to Measure	Regulatory Requirements	
1	Engine Testing (Diesel)	9	9	9	9	3	9	390
2	Facilities boilers (NG)	3	1	3	3	3	3	140
3	Test Cell Fans/Pumps (Electricity)	3	3	3	9	9	1	220
4	Test Cell, include Dynos (Electricity)	3	3	3	3	9	1	190
5	CVS Chillers & Chilled Water (Electricity)	3	3	3	9	9	1	220
6	Process water (Electricity)	3	3	3	3	9	3	210
7	Engine testing (NG)	1	1	1	3	3	9	160
8	Miscellaneous (Electricity)	1	3	1	0	9	0	125
9	Office (Electricity)	1	3	1	1	9	1	140
10	Compressors (Electricity)	1	3	1	1	9	1	140
11	Hybrid Test Cell, Cold Cell, Altitude Test Cell (Electricity)	1	3	1	1	9	1	140
12	Applied Lab (Electricity)	1	3	1	1	9	1	140
13	HTG Pump, Air Handlers-main aisle, Emergency Generator (Electricity)	1	3	1	3	9	1	150
14	Waste Heat Recovery Cells (NG)	1	1	1	1	1	3	70
15	Lighting (Electricity)	1	1	1	1	9	1	130
16	Walesboro Noise Facility (Electricity)	1	1	1	1	3	1	70

Table 1 – Decision Matrix



# Measurements of Energy Users



Energy Source	Energy User/User Group	Estimated/Measured	Monitoring System?	How often Measured?	Utility Provider	Data Analyzed
Electricity (kWhr)	Test Cell Fans/Pumps	Measured	On Site Meters	Continous	Duke Energy	Monthly
Electricity (kWhr)	CTC Electricity	Measured	On Site Meters	Continous	Duke Energy	Monthly
Electricity (kWhr)	Chillers	Measured	On Site Meters	Continous	Duke Energy	Monthly
Natural Gas(ccf)	Engine Testing(Diesel)	Estimated	Estimated	Monthly	Bectren	Monthly

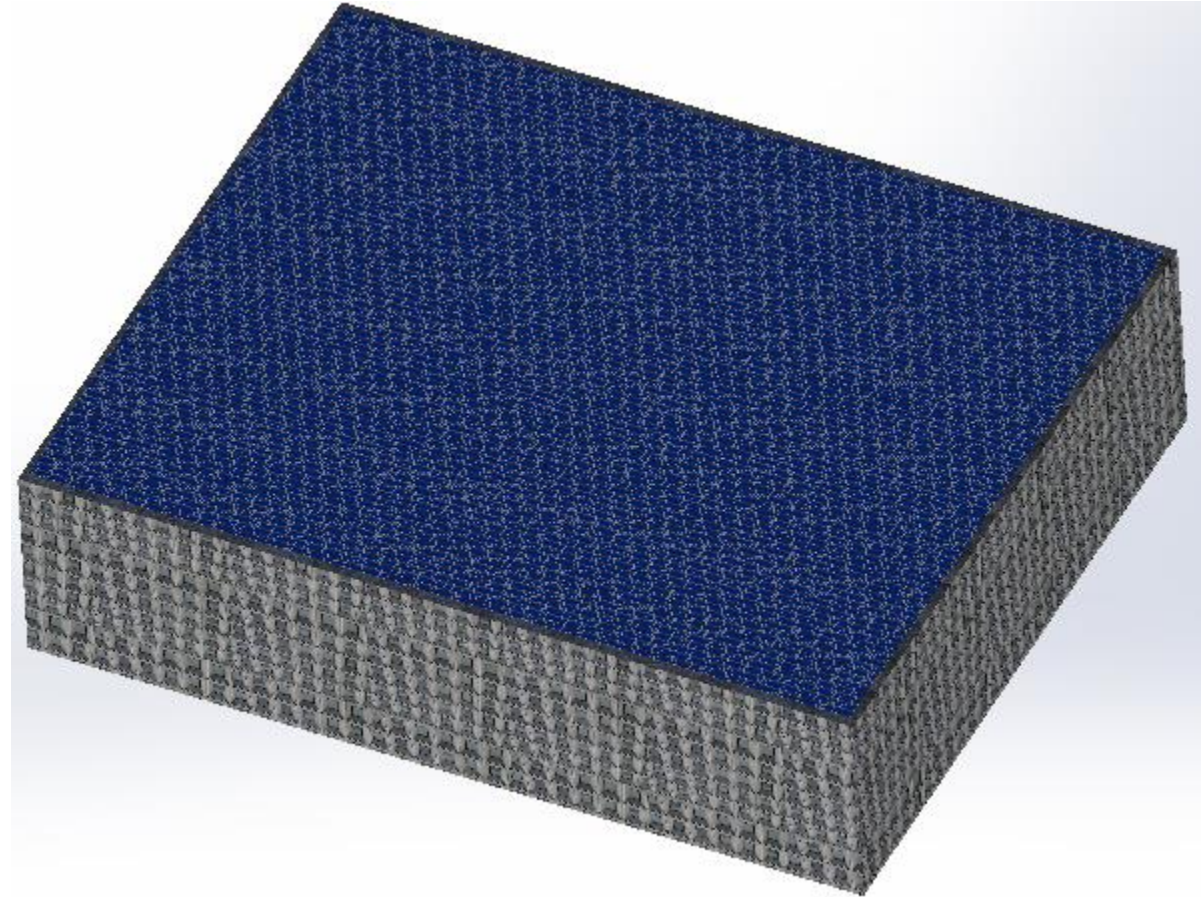
Table 2 – Decision Matrix



# Ideas to improve energy efficiency



- Adjustable speed driver
- Hot gas recovery
- Insulation
- Solar panels



**Fig. 1 - Solar Panel Ideal Case**



# Insulation

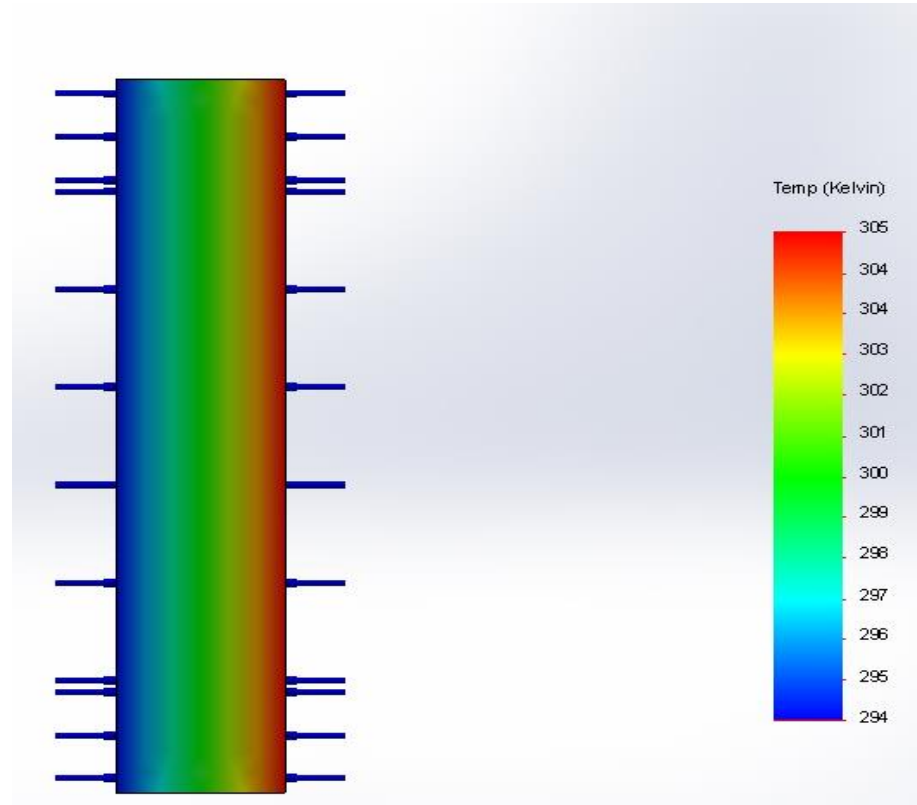


Fig. 2 - High density foam thermal analysis

# Variable Speed Driver

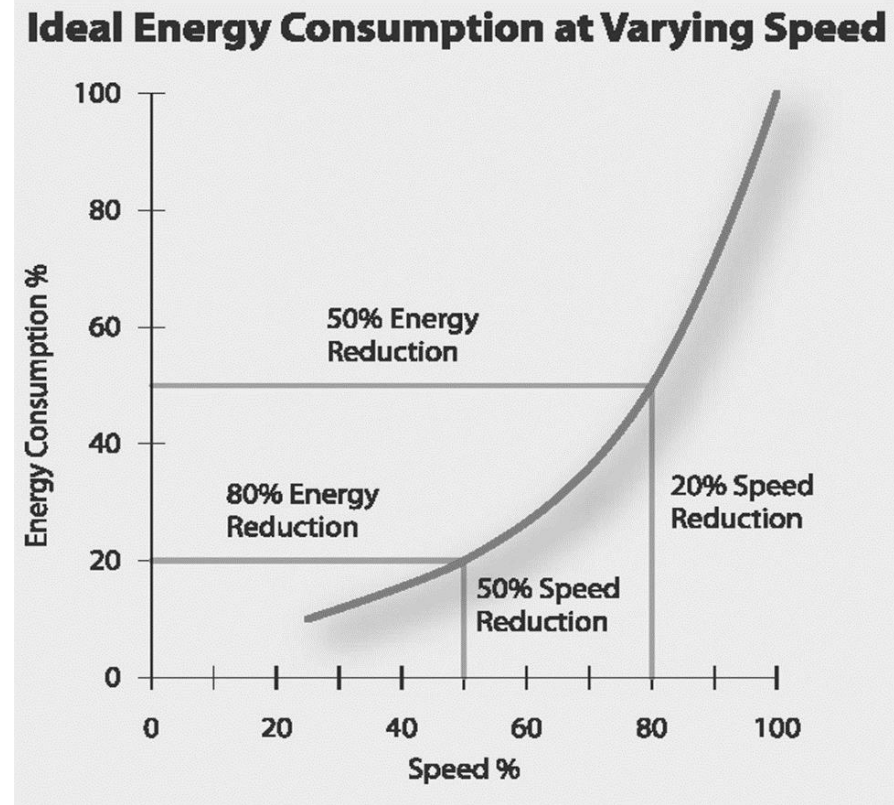


Fig. 3 - Variable speed driver consumption

# Solar Panel: Equations



Hour Angle

$$\alpha = \frac{360}{24} (t_{solar} - 12)$$

Declination Angle

$$\delta = 23.44 \sin \left[ 360 \left( \frac{d - 80}{365.25} \right) \right]$$

Solar Zenith Angle

$$\cos(\chi) = \sin \delta \sin \lambda + \cos \delta \cos \lambda \cos \alpha$$

Solar azimuth Angle

$$\tan \xi = \frac{\sin \alpha}{\sin \lambda \cos \alpha - \cos \lambda \tan \delta}$$

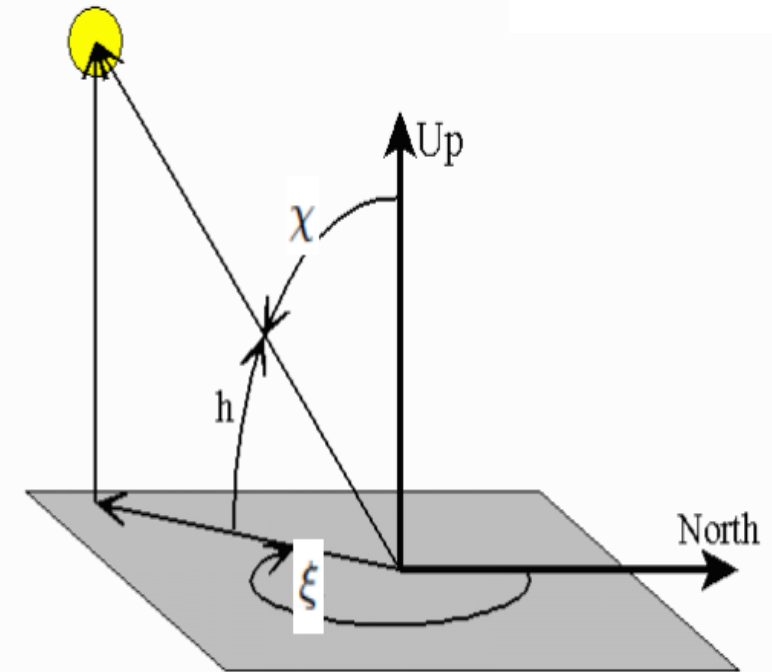
Another way to calculate azimuth

$$\cos(180^\circ - \xi) = - \frac{\sin \lambda \cos \chi - \sin \delta}{\cos \lambda \sin \chi}$$

Insolation on a stationary surface

$$P = P_s [\cos \epsilon \cos \chi + \sin \epsilon \sin \chi \cos(\xi - \zeta)]$$

**Fig. 4 - Equations For Solar Panel Calculations**



h = elevation angle, measured up from horizon  
 $\chi$  = zenith angle, measured from vertical  
 $\xi$  = Azimuth angle, measured clockwise from North

**Fig. 5 - Angle References**



# Solar Panel: Power

**Table 3. Average Insolation**

Date	Average Insolation
December 21 <sup>st</sup>	612.05 W/m <sup>2</sup>
March 21 <sup>st</sup>	546.56 W/m <sup>2</sup>
June 21 <sup>st</sup>	515.02 W/m <sup>2</sup>
September 21 <sup>st</sup>	549.38 W/m <sup>2</sup>
<b>Total Average</b>	<b>~556 W/m<sup>2</sup></b>

- Average of 4.21 Sunshine hr/day

$$\left(556 \frac{W}{m^2}\right) (2,125m^2) \left(4.21 \frac{hr}{day}\right) \left(365 \frac{day}{year}\right) (.19)$$

- ~345,000,000 kWhr/year Generated

- SolarWorld SW 265~ 19%





# Solar Panel: Levelized Cost of Energy

- $K_I = \$950,000$
- $K_{OM} = \$10,000$
- $E = 345,000,000 \text{ KWhr}$
- $n = 25 \text{ Years}$
- $K_d = 10\%$

$$LCOE = \frac{CRF \times K_I + K_{OM} + K_F}{E}$$

$$CRF = \frac{k_d(1 + k_d)^n}{(1 + k_d)^n - 1}$$

# Solar Panel: Savings

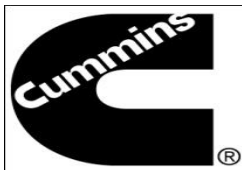
- A.C.O.E - Industrial
  - ~ ¢6.95/kWhr
- L.C.O.E - Solar Panels
  - ~ ¢0.033/kWhr
- Cost ~ \$23,400,000



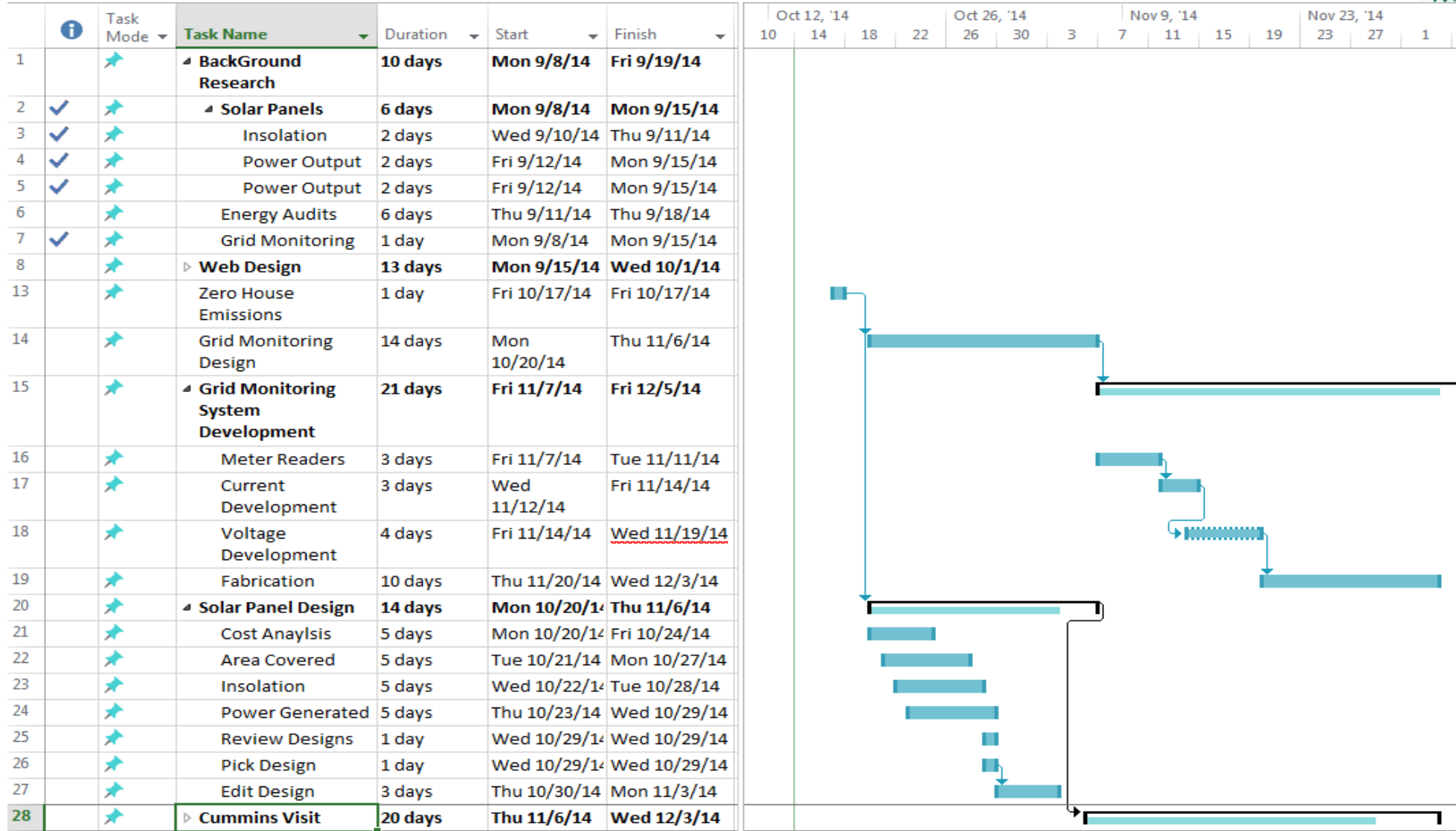
# Problems



- Electrical layout
- Visit postpone to January
- Communication
- Energy assessment done previously
- Grid monitoring system done



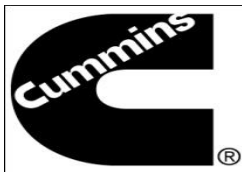
# Future Work – Gantt Chart





# Summary

- Major energy users identified
- General power saving options discussed
- Solar panels are feasible



# Questions?



# References

1. <http://sunbridgesolar.com/solar-energy-blog/how-long-do-solar-panels-really-last/>
2. <http://www.bigfrogmountain.com/SunHoursPerDay.html>
3. [http://www.eia.gov/electricity/monthly/epm\\_table\\_grapher.cfm?t=epmt\\_5\\_6\\_a](http://www.eia.gov/electricity/monthly/epm_table_grapher.cfm?t=epmt_5_6_a)
4. <http://www.southface.org/learning-center/library/solar-resources/solar-electric-costs-paybacks-and-maintenance>
5. <http://commercialpool.com/variable-frequency-drive.aspx>